Dates with an * indicate a tariff/manual specified date NYISO posts Schedule for ICAP Demand Curve Reset and draft RFP for ICAP Demand Curve	Date
ndependent Consultant for review installed Capacity Working Group Meeting	February 27, 2019 March 4, 2019
ыхинеа сириску working aroup meeting	March 4, 2019
If revised) NYISO posts second draft RFP	March 20, 2019
installed Capacity Working Group Meeting NYISO posts final RFP to the NYISO's website and sends it to potential bidders	March 25, 2019 April 1, 2019
Installed Capacity Working Group Meeting	April 5, 2019
Deadline for interested persons to notify the NYISO of their intent to bid	April 12, 2019 by 5:00 PM EST
Deadline for Receipt of Written Questions to the RFP Installed Capacity Working Group Meeting	April 26, 2019 May 6, 2019
Deadline for NYISO to Respond to Questions to the RFP	May 10, 2019
Installed Capacity Working Group Meeting Due date for responses to RFP	May 22, 2019 June 1, 2019
	by 5:00 PM EST June 13,2019
Installed Capacity Working Group Meeting Finalize contract between NYISO and Independent Consultant	July 12, 2019
independent Consultant discusses DCR principles and framework with stakeholders to solicit input	
Installed Capacity Working Group Meeting	August 23, 2019
NYISO New Capacity Zone Study Start Date Due date for stakeholder proposals on process enhancements and/or tariff changes for the DCR	September 1, 2019 September 19, 2019
*Review inputs and assumptions for NCZ Study for review with stakeholders	Prior to
Installed Capacity Working Group Meeting	October 1, 2019* September 24, 2019
Independent Consultant presents proposed DCR principles and framework for stakeholder review and comment	
Installed Capacity Working Group Meeting	October 11, 2019
Additional discussion of proposed guiding principles and framework Independent Consultant develops proposals to address agreed upon principles	
Independent Consultant provides materials for proposed approaches to enhance the Net EAS Model	
Determine whether a 205 filing is required for this DCR in advance of potential March BIC/MC vote	
Installed Capacity Working Group Meeting	November 6, 2019
Final discussion of proposed guiding principles and framework Independent Consultant presents on initial assumptions and methodology	
Additional discussion of proposed approaches to enhance the Net EAS Model	
Additional discussion on process changes	
Installed Capacity Working Group Meeting	December 10, 2019
Notional dates are used below for 2020 as the working groups are not yet scheduled *NYISO written report to stakeholders on NCZ study results	January 15, 2020*
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Additional discussion regarding assumptions and methodology Additional discussion of proposed approaches to enhance the Net EAS Model	
Additional discussion on process changes	I 14 2020
Installed Capacity Working Group Meeting Final discussion regarding assumptions and methodology	January 14, 2020
Final discussion of proposed approaches to enhance the Net EAS Model Final discussion on process changes	
NYISO posts tariff revisions, if necessary	
Installed Capacity Working Group Meeting	January 30, 2020
NVISO datarminas indicativa I CR for NC7, if nacascary	March 1 2020
·	March 1, 2020*
Additional discussion on development of Level of Excess Adjustment Factors	March 1, 2020* March 11, 2020
*NYISO determines indicative LCR for NCZ, if necessary Additional discussion on development of Level of Excess Adjustment Factors Posting for March MC of NYISO recommended tariff changes (DCR proposed 205), if necessary MC - MP vote on DCR 205 filing to amend tariff, if necessary Independent Consultant provides preliminary cost information for notential viable proxy plant	
Additional discussion on development of Level of Excess Adjustment Factors Posting for March MC of NYISO recommended tariff changes (DCR proposed 205), if necessary MC - MP vote on DCR 205 filing to amend tariff, if necessary Independent Consultant provides preliminary cost information for potential viable proxy plant technology by Locality and ROS.	March 11, 2020 March 19, 2020
Additional discussion on development of Level of Excess Adjustment Factors Posting for March MC of NYISO recommended tariff changes (DCR proposed 205), if necessary	March 11, 2020
Additional discussion on development of Level of Excess Adjustment Factors Posting for March MC of NYISO recommended tariff changes (DCR proposed 205), if necessary MC - MP vote on DCR 205 filing to amend tariff, if necessary Independent Consultant provides preliminary cost information for potential viable proxy plant technology by Locality and ROS.	March 11, 2020 March 19, 2020
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Additional discussion on development of Level of Excess Adjustment Factors Posting for March MC of NYISO recommended tariff changes (DCR proposed 205), if necessary MC - MP vote on DCR 205 filing to amend tariff, if necessary Independent Consultant provides preliminary cost information for potential viable proxy plant technology by Locality and ROS. Installed Capacity Working Group Meeting *NYISO files tariff changes with FERC to establish NCZ, NCZ Study Results, revise Locality definition to include NCZ boundary, if necessary Independent Consultant provides preliminary Demand Curve model for potential viable proxy plant technology by Locality and ROS. Installed Capacity Working Group Meeting Independent Consultant discusses any issues and feedback associated with cost data and Demand Curve Model Installed Capacity WG Meeting Independent Consultant issues draft report Installed Capacity WG Meeting Independent Consultant receives written comments from stakeholders on draft Report Installed Capacity WG Meeting Independent Consultant discusses any issues and feedback associated with Draft Report, cost information and Demand Curve model Installed Capacity WG Meeting Independent Consultant discusses any issues and feedback associated with Draft Report, cost information and Demand Curve model Installed Capacity WG Meeting Independent Consultant provides final report INYISO posts draft Staff Recommendations Installed Capacity WG Meeting Independent Consultant provides final report INYISO posts draft Staff Recommendations Installed Capacity WG Meeting INYISO receives written comments from stakeholders on draft Staff Recommendations Installed Capacity WG Meeting INYISO receives written comments from stakeholders on draft Staff Recommendations	March 11, 2020 March 19, 2020 March 30, 2020 March 31, 2020* April 22, 2020 June 17, 2020 July 3, 2020 July 22, 2020 August 14, 2020
Additional discussion on development of Level of Excess Adjustment Factors Posting for March MC of NYISO recommended tariff changes (DCR proposed 205), if necessary MC - MP vote on DCR 205 filing to amend tariff, if necessary Independent Consultant provides preliminary cost information for potential viable proxy plant technology by Locality and ROS. Installed Capacity Working Group Meeting *NYISO files tariff changes with FERC to establish NCZ, NCZ Study Results, revise Locality definition to include NCZ boundary, if necessary Independent Consultant provides preliminary Demand Curve model for potential viable proxy plant technology by Locality and ROS. Installed Capacity Working Group Meeting Independent Consultant discusses any issues and feedback associated with cost data and Demand Curve Model Installed Capacity WG Meeting Independent Consultant issues draft report Installed Capacity WG Meeting Independent Consultant receives written comments from stakeholders on draft Report Installed Capacity WG Meeting Independent Consultant discusses any issues and feedback associated with Draft Report, cost information and Demand Curve model Installed Capacity WG Meeting Independent Consultant discusses any issues and feedback associated with Draft Report, cost information and Demand Curve model Installed Capacity WG Meeting Independent Consultant provides final report INVISO posts draft Staff Recommendations Installed Capacity WG Meeting Invisor receives written comments from stakeholders on draft Staff Recommendations Installed Capacity WG Meeting INVISO receives written comments from stakeholders on draft Staff Recommendations Installed Capacity WG Meeting	March 11, 2020 March 19, 2020 March 30, 2020 March 31, 2020* April 22, 2020 June 17, 2020 July 22, 2020 August 14, 2020 August 26, 2020
Additional discussion on development of Level of Excess Adjustment Factors Posting for March MC of NYISO recommended tariff changes (DCR proposed 205), if necessary MC - MP vote on DCR 205 filing to amend tariff, if necessary Independent Consultant provides preliminary cost information for potential viable proxy plant technology by Locality and ROS. Installed Capacity Working Group Meeting "NYISO files tariff changes with FERC to establish NCZ, NCZ Study Results, revise Locality definition to include NCZ boundary, if necessary Independent Consultant provides preliminary Demand Curve model for potential viable proxy plant technology by Locality and ROS. Installed Capacity Working Group Meeting Independent Consultant discusses any issues and feedback associated with cost data and Demand Curve Model Installed Capacity WG Meeting Final development of Level of Excess Adjustment Factors using CARIS 2 data Independent Consultant issues draft report Installed Capacity WG Meeting Independent Consultant receives written comments from stakeholders on draft Report Installed Capacity WG Meeting Independent Consultant receives written comments from stakeholders on draft Report, cost information and Demand Curve model Installed Capacity WG Meeting Independent Consultant provides final report NYISO posts draft Staff Recommendations Installed Capacity WG Meeting NYISO posts final Staff Recommendations Installed Capacity WG Meeting NYISO posts final Staff Recommendations Installed Capacity WG Meeting NYISO posts final Staff Recommendations Installed Capacity WG Meeting	March 11, 2020 March 19, 2020 March 30, 2020 March 31, 2020* April 22, 2020 June 17, 2020 July 3, 2020 July 22, 2020 August 14, 2020 August 26, 2020 September 16, 2020 September 16, 2020
Additional discussion on development of Level of Excess Adjustment Factors Posting for March MC of NYISO recommended tariff changes (DCR proposed 205), if necessary MC - MP vote on DCR 205 filing to amend tariff, if necessary Interpolation of the potential viable proxy plant technology by Locality and ROS. Installed Capacity Working Group Meeting *NYISO files tariff changes with FERC to establish NCZ, NCZ Study Results, revise Locality definition to include NCZ boundary, if necessary Independent Consultant provides preliminary Demand Curve model for potential viable proxy plant	March 11, 2020 March 19, 2020 March 30, 2020 March 31, 2020* April 22, 2020 June 17, 2020 July 3, 2020 July 22, 2020 August 14, 2020

	19)
Dates with an * indicate a tariff/manual specified date	Date Prior to
NYISO posts schedule for ICAP Demand Curve reset (DCR) Installed Capacity Working Group Meeting	May 30, 2019 February 28, 2019
NYISO posts for review draft RFP for ICAP Demand Curve Independent Consultant	February 27, 2019
Installed Capacity Working Group Meeting (If revised) NYISO posts second draft RFP	March 4, 2019 March 20, 2019
Installed Capacity Working Group Meeting NYISO posts final RFP to the NYISO's website and sends it to potential bidders	March 25, 2019 April 1, 2019
Installed Capacity Working Group Meeting	April 5, 2019 April 12, 2019
Deadline for interested persons to notify the NYISO of their intent to bid Deadline for Receipt of Written Questions to RFP	by 5:00 PM EST April 26, 2019
Installed Capacity Working Group Meeting	May 6, 2019
Deadline for NYISO to Respond to Questions to RFP Installed Capacity Working Group Meeting	May 10, 2019 May 22, 2019
Due date for responses to RFP	June 1, 2019 by 5:00 PM EST
Installed Capacity Working Group Meeting	June 13,2019
Finalize contract between NYISO and Independent Consultant Independent Consultant discusses DCR principles and framework with stakeholders to solicit input	July 12, 2019
Installed Capacity Working Group Meeting	August 23, 2019
NYISO New Capacity Zone (NCZ) Study Start Date	September 1, 2019
Due date for stakeholder proposals on process enhancements and/or tariff changes to DCR	September 19, 2019 Prior to
*Review inputs and assumptions for NCZ Study for review with stakeholders *Installed Capacity Working Group Meeting	October 1, 2019* September 24, 2019
Independent Consultant presents proposed DCR principles and framework for stakeholder review	September 24, 2019
and comment Installed Capacity Working Group Meeting	October 11, 2019
Additional discussion of proposed guiding principles and framework Independent Consultant develops proposals to address agreed upon principles	
Independent Consultant provides materials for proposed approaches to enhance the Net EAS Model	
Discussion of potential DCR process changes	
Installed Capacity Working Group Meeting	November 6, 2019
Final discussion of proposed guiding principles and framework Independent Consultant presents on initial assumptions and methodology	
Discussion of selection criteria for peaking plant technology Additional discussion of proposed approaches to enhance the Net EAS Model	
Discussion of potential DCR process changes	D 1 11 . 2010
Installed Capacity Working Group Meeting	December 11, 2019
NYISO written report to stakeholders on NCZ study results Installed Capacity Working Group Meeting	January 15, 2020 January 8, 2019
matured capacity working droup receing	january 0, 2019
Discussion of potential DCR process changes	
Additional discussion of potential peaking plant technologies, including storage	
Initial discussion of dual fuel capability and emissions control technology Final discussion of proposed approaches to enhance the Net EAS Model	
Additional discussion of potential Net EAS Model gas hubs/fuel price assumptions	1
Installed Capacity Working Group Meeting Final discussion of peaking plant technology selection criteria, including storage	January 30, 2020
Discussion of dual fuel capability and emissions control technology Initial discussion of Gross CONE calculation	
Additional discussion of Net EAS Model gas hubs/fuel price assumptions	
Initial discussion of Level of Excess (LOE) Adjustment Factors Initial discussion of ICAP Demand Curve zero-crossing point (ZCP) and shape	
Initial discussion of financial parameters Discussion of potential DCR process changes	
Installed Capacity Working Group Meeting	February 25, 2020
*NYISO determines indicative LCR for NCZ, if necessary	•
-	March 1, 2020*
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Posting for March BIC of NYISO proposed DCR process changes , if necessary BIC - MP vote on proposed DCR process changes, if necessary	•
Posting for March BIC of NYISO proposed DCR process changes , if necessary BIC - MP vote on proposed DCR process changes, if necessary Posting for March MC of NYISO proposed DCR process changes , if necessary	March 1, 2020* March 18, 2020
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Posting for March BIC of NYISO proposed DCR process changes, if necessary BIC - MP vote on proposed DCR process changes, if necessary Posting for March MC of NYISO proposed DCR process changes, if necessary MC - MP vote on proposed DCR process changes, if necessary Additional discussion of Gross CONE information for potential peaking plant technologies by Locality and ROS. Final discussion of Net EAS Model gas hubs/fuel price assumptions Additional discussion on development of LOE Adjustment Factors Additional discussion of financial parameters Installed Capacity Working Group Meeting *NYISO files tariff changes with FERC to establish NCZ, NCZ Study Results, revise Locality definition to include NCZ boundary, if necessary (or NYISO files NCZ Study report with FERC indicating that no NCZ is required) Final discussion of Gross CONE information for potential peaking plant technologies by Locality and	March 1, 2020* March 18, 2020 March 25, 2020 March 26, 2020
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